

SEVES

SEDIVER



**Sediver toughened glass
suspension insulators**

CSA - Canada
2015

Sediver, Experts and Pioneers in insulation technology

This catalog presents a selection of the Sediver toughened glass insulator range of products answering the needs of Canadian customers in term of standards (CSA), current practices and environmental conditions. CSA standard C411.1-10 sets the basic and minimum requirements for wet-process porcelain and toughened glass transmission suspension insulators. Sediver toughened glass insulators meet and exceed the performance requirements of the CSA standard.

Our expertise

- > 500 million toughened glass insulators installed in more than 150 countries on lines up to 1,000 kV AC
- > 6 million toughened glass DC insulators installed up to 800 kV
- > 5 million composite insulators on lines up to 735 kV
- > 1 million Sedicoat insulators, silicone coated toughened glass insulators for both AC and DC applications
- > 45 years in Canada

Research & Development, a permanent and continuous investment

Always on the lookout for continuous technological improvements, Sediver heavily invests in Research and Development. Our research and testing facilities as well as our high voltage CEB laboratory both located in France boast state-of-the-art equipment that allows extensive research programs as well as testing of complete strings for systems up to 800 kV.

Worldwide presence – reinforced proximity



Unique manufacturing processes

Sediver manufacturing processes are unique.

These processes have been developed and improved thanks to the experience Sediver has gained over the years following-up and assessing the performance of millions of insulators in service as well as through the integration of the latest technological innovations.

Sediver, our experts at your service

In-depth technical expertise

Our team of multidisciplinary and highly skilled engineers is dedicated to the research and development of optimum solutions in the field of high-voltage insulation and protection.

Innovative products

Our engineers and scientists are always searching for new materials, products, designs and technologies that will contribute to improve the performance and the reliability of your systems while reducing the environmental impact and carbon footprint.

Sediver technical assistance

Our technical assistance teams help you throughout all the stages of the insulation related matters from the selection of the optimum insulation solution to the monitoring of performance in service.

We offer specifically:

- ▶ Testing and evaluation programs
- ▶ Joint research programs related to solving insulation issues
- ▶ Training programs dedicated to design, handling, construction and maintenance teams
- ▶ End-of-life and failure diagnostics
- ▶ Optimization of line insulation for polluted environments

State of the art research and testing facilities



The equipment and facilities of our six research and testing centers ensure the development of insulators with excellent long term behavior and performance.

- ▶ Investigation and research in material science: Vital to ensure a high level of performance and reliability of our insulators
- ▶ Mechanical endurance testing: Essential to designing insulators with excellent long term behavior under extreme service conditions
- ▶ Evaluation of the insulators' electrical performance: Fundamental to assess the performance of any type of insulator string configuration
- ▶ Evaluation of the pollution performance of insulators and complete strings: Critical for the choice of the right insulator adapted to each specific environmental condition

Overview of main testing equipment per country

| | Brazil | China | France | Italy |
|---|--------|-------|--------|-------|
| Dielectric tests on insulator units | ✓ | ✓ | ✓ | ✓ |
| Dielectric tests on complete strings | | | ✓ | |
| AC Salt-fog Pollution tests | | | 150 kV | 40 kV |
| AC Solid layer Pollution tests | | | 250 kV | |
| DC Pollution tests (salt fog/solid layer) | | | 120 kV | |
| DC Sample tests according to IEC 61325 | ✓ | ✓ | ✓ | ✓ |
| DC Type tests according to IEC 61325 | | | ✓ | |
| Mechanical tests on insulator units | ✓ | ✓ | ✓ | ✓ |
| Thermal-mechanical tests | ✓ | ✓ | ✓ | ✓ |
| Long duration vibration tests on complete strings | | | ✓ | |
| Standard sample tests according to national and international standards | ✓ | ✓ | ✓ | ✓ |

All laboratories are ISO 9001 or ISO 17025 certified

Toughened glass design features and advantages...

What is toughened glass?

The toughening process consists in inducing pre-stresses to the glass shell by a rapid and precisely controlled cooling of the still hot molded glass. The pre-stresses result in compressive forces on the outer surface layer balanced by tensile forces inside the body of the glass shell.

The presence of permanent outer surface compressive stresses prevents crack formation or propagation in the glass shell indefinitely (no aging).

The combination of compressive and tensile stresses in the glass shell body gives toughened glass insulators the unique property of always breaking in a predictable pattern when overstressed mechanically or electrically.

Crumbling of the glass shell always results in small corn-size chunks with no razor-edged shards.

Sediver toughened glass offers features not available with porcelain or composite insulators, the most highly appreciated by users worldwide being:

□ Endurance and no aging

Sediver toughened glass have the unique ability to resist the effects of time and the elements with no degradation of mechanical or electrical performance for the following reasons:

- Toughened glass shell is immune to the effects of micro-crack propagation with time and load/temperature cycling, which is typical of porcelain.
- The hot cured alumina cement used in Sediver toughened glass insulators is very strong, stable, and immune to any cement growth phenomena.
- A highly automated manufacturing process, perfected along the years by Sediver, guarantees an extremely homogenous and consistent high level of quality in the materials and the final product assembly. The stability over time of the quality of Sediver toughened glass is demonstrated not only by in-service experience records but also by numerous laboratory test results which confirm that the fluctuation of normal electrical, mechanical and thermal stresses over many decades does not degrade the electrical or mechanical characteristics of Sediver toughened glass insulators.



Sediver 210 kN insulator taken from a 500 kV line in Canada after 45 years in service

No aging
After 45 years in service,
still performing and
looking as new.

The life time of Sediver glass insulators equals or exceeds the life time of the T/L.

□ Live-line maintenance and worker safety

Sediver toughened glass insulators are, above any other technology, highly suitable for safe live-line maintenance operations.

While more and more utilities are faced with the technical and economical challenge of keeping their lines energized "whatever happens", live-line work is often a necessity. Live-line maintenance requires specialized crews and equipment and rigorous procedures which generates higher cost than traditional de-energized maintenance operations. However the financial impact of live-line maintenance is negligible compared to shutting down a line.

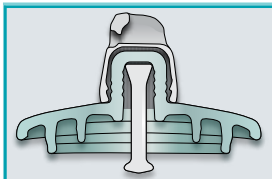


Before working on a live line, maintenance crews have to assess the condition of insulator strings to avoid risks of flashover or mechanical failure while they are working on them. Doing this assessment in safe manner is very expensive with porcelain, and even more so with polymer insulators as it requires highly sophisticated and specialized thermal imaging, corona inspection or e-field measurement equipment. Thanks to the unique properties of toughened glass, which cannot have hidden puncture nor become conductive due to tracking, maintenance crews can do live-line work in full confidence since there are no hidden risks due to internally damaged insulators. A simple glance at the string gives a complete and reliable assessment of the electrical condition of each insulator. Even with a missing shell, Sediver remaining stub is non-conducting and maintains a guaranteed mechanical strength (at least 80% of the rating) to safely support the line.

Toughened glass design features and advantages

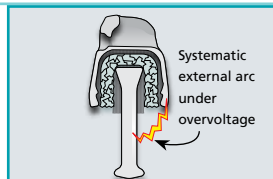
□ High residual strength and no risk of line drop

Sediver toughened glass insulators can only exist in two well defined conditions: intact or shattered. There is no intermediate cracked or punctured state. Therefore it is easy to quickly and infallibly inspect strings of toughened glass, with no need for instruments other than the naked eye.



Shell intact

Guaranteed absence of internal cracks or electrical punctures.



Shell shattered

- **Residual mechanical strength**
80% of the mechanical rating, guaranteed over prolonged periods of time even with in-service dynamic loads and temperature cycling.
- **Residual electrical strength**
Avoiding internal puncture and forcing overvoltage induced discharges externally.

Therefore

- No need of instruments for condition inspection of glass insulator strings.
- Enhanced worker's safety in live line operations.
- Very low cost of inspection for the entire service life of the line.
- No risk of separation or line drops.
- No urgency in replacing a unit with broken shell.
- Long-term savings in maintenance operations.

□ Safety in handling and construction

Because of the impossibility of hidden internal damage, it is not possible to install mistakenly a faulty string of Sediver toughened glass insulators.

□ Puncture resistance

Thanks to the homogeneous and amorphous internal structure of the toughened glass shell, Sediver insulators resist the most extreme surges such as switching surges, steep front lightning strikes and power arcs. There can be no hidden puncture in a Sediver toughened glass insulator.

□ Environmental considerations

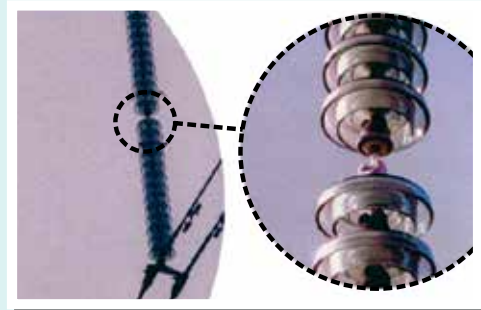
- Complete recycling: toughened glass insulators are made of fully recyclable components, so they do not represent an environmental liability.
- Visual impact: toughened glass insulators, thanks to their transparency, easily blend with the sky or any background and consequently have minimal visual impact once installed on any line.

□ Infallible and easy visual inspection and low maintenance costs: Reliability at a glance

Power supply reliability is of great concern to all utilities. With time, as HV systems age, utilities need to carry out more frequent diagnostics of their lines and insulation in order to prevent unforeseen failures.

Inspection of porcelain and particularly composite insulators is recognized as being very difficult. For both of them, a visit to each support structure by a ground or helicopter crew is necessary in order to "buzz" or examine the insulators with specialized equipment.

On the other hand, with toughened glass, if the external shell is visible, the insulator is good. A damaged glass shell will instantly reveal its condition by shattering into small fragments. Sediver remaining "stub" is electromechanically sound.



Condition assessment of Sediver toughened glass insulator strings can therefore be accomplished by a simple "at-a-glance" inspection from a distance by ground patrol or from a helicopter, without the need to climb towers. Complete 100 % inspection of each insulator can be done by helicopter at a rate of up to 100 line-miles per hour, for any voltage level.

Therefore, the inspection and condition assessment of long and remote glass insulated HV lines can be done very quickly and at a fraction of the cost required for lines equipped with porcelain or composite insulators. To achieve such a complete and reliable inspection, porcelain and composite insulators need to be individually tested, an operation which is prohibitively expensive and not practical for long lines.

Due to their long life and ease of inspection, Sediver toughened glass insulators offer the lowest life cycle cost of all insulating solutions.

Sediver's unique manufacturing processes

The Sediver design and manufacturing processes have been developed over the past 60 years, taking advantage of our know-how gained from millions of insulators supplied and leading to the emergence of new technologies, with always the same goal in mind: **the highest performance and reliability.**

Sediver's unique processes

Glass composition and melting

Sediver glass is obtained through a unique melting process based on the use of a specific furnace technology and proprietary of Sediver manufacturing process control and parameters.

The technology developed by Sediver :

- Ensures an outstanding homogeneity in the chemical composition of the glass
- Provides high purity glass without heterogeneity

Molding

Our unique know-how enables us to create complex glass shapes and products up to 16.5" (420 mm) in diameter and weighing more than 22 lbs. (10 kg).

Toughening

The toughening process developed by Sediver generates a permanent compressive pre-stress on the surface of the glass shells which confers to the glass :

- high mechanical strength
- high resistance to thermal shocks and mechanical impacts
- immunity to the effects of aging

Thanks to the toughening, the behavior of the dielectric shell becomes binary:

- 1) either the glass is intact: no possible internal cracks nor puncture
- 2) or the glass is shattered: the glass is no longer visible outside the metal cap (stub)

Assembly of the glass shell with metal fittings

The assembly of Sediver glass insulators is done by a specific hot curing process, using a chemically inert cement (high strength aluminous cement).

Thanks to this process our insulators offer:

- outstanding mechanical stability over time
- very high residual mechanical strength

Systematic control and inspection of the insulators during manufacturing

Guaranteed quality thanks to continuous inspection and control of the production lines

- All glass shells undergo specific and repeated thermal shocks and successive quality controls so as to eliminate pieces that could present defects
- All insulators are subjected to stringent quality inspection by automated systems

The entire process is constantly monitored by highly qualified inspectors.

User benefits

Appropriate solutions

Thanks to the different shapes of the glass shells and to mechanical strengths ranging up to 170 klbs., Sediver offers solutions adapted to all applications and the most varied environmental conditions.

Easy installation, inspection and detection

As Sediver glass insulators are very resistant to mechanical shocks, the stringing and line construction is much easier. The number of accidentally damaged insulators is significantly lower than with porcelain and polymer insulators.

As the detection of any damages during installation is evident and immediate, the risk of installing a damaged unit is non-existent.

Reduced inspection and maintenance costs

- Unlike other materials, such as porcelain or composites, a quick and easy visual inspection is enough to identify the state of the toughened glass insulators and this without any possible mistake. The inspection costs are thus reduced to a minimum throughout the life cycle of the line.
- Sediver toughened glass insulators are unpuncturable and resistant to overvoltage stresses thanks to a defect-free dielectric body and the homogeneity of the glass shell.
- The shattering rate of glass shells in service is negligible thanks to the high purity of Sediver glass.
- The residual mechanical strength of Sediver glass insulators remains almost unchanged compared to an intact insulator thanks to unique hot cured aluminous cement assembly process. Therefore, there is no urgency to replace an insulator with a broken glass shell.

Asset longevity

The life time of Sediver glass insulators equals or exceeds the life time of the conductors, hardware and structure. Since they do not age, there is no need to replace the insulators during the life of the line.

Product consistency and traceability

As Sediver technology and quality are homogenous throughout all its production sites, Sediver can therefore guarantee full consistency of its product performance worldwide.

Each insulator is marked with the manufacturing plant's identification code and the production batch.

The marking and QA system implemented by Sediver allow total traceability of our insulators.

Sediver toughened glass: beyond standard performance

When developing and manufacturing toughened glass insulators, Sediver does not limit itself to the minimum CSA standard requirements but offers a superior level of product performance to its products providing higher safety margins and benefits for end-users.

| Comparison of CSA requirements and Sediver criteria | | | | |
|---|---|--|---|--|
| Type of test | Test designation | CSA C411.1-10 requirements | Sediver criteria | User benefits |
| Type test | Thermal-mechanical load-cycle test • Four 24-hour cycles of temperature variation • After the thermal cycles, the insulators are subjected to mechanical test up to breakage | Test on 20 units Temperature range: -50° C/ +50°C 10 units followed by a steep front wave impulse test: no puncture Applied tensile load: 70% of the rating Evaluation: $\bar{x} \geq \text{rating} + 4 S$ | Such as required by CSA | High reliability along service life • No aging • High mechanical strength even in case of extreme service conditions or natural disasters |
| | Residual strength test Mechanical tensile load test on 25 insulator units which have had the shell completely broken off | Evaluation : $\bar{x} \geq 0.65 \times \text{Rating} + 1.645 S$ | Evaluation: $\bar{x} \geq 0.8 \times \text{Rating} + 1.645 S$ | Reduced maintenance costs High residual strength means that replacement is not urgent and can be safely scheduled. This results in reduced maintenance costs |
| | Impact test | 5 to 10 N.m | 45 N.m | Reduced damages High impact strength reduces damages during handling and installation |
| Sample test (on each lot) | Cement expansion | Portland cement autoclave expansion < 0.12% | Sediver uses only hot cured aluminous cement which, by nature, is NOT expansive | No test needed No risk of cement expansion |
| | Power-frequency puncture test | A low frequency voltage is applied to the insulator units immersed in oil | • A steep front wave impulse simulating real lightning stress is applied to the insulator units with a peak voltage of 2.8 p.u. (see IEC 61211) • No puncture allowed | No risk of puncture • Even in case of lightning |
| Routine test | Marking verification | Manufacturer • Year of manufacture • Tension proof load • Electromechanical Rating | Such as required by CSA, plus: • Glass shell manufacturing plant • Assembly plant and Date and time of line • 50 % Rating • Marking proving that each insulator passed the routine test | Complete traceability • Complete identification of each insulator • Quality Control full traceability down to the finished product |
| | Mechanical test Tension proof load | 50 % Rating | | Increased reliability • Guarantee that each insulator passed the mechanical routine test |
| | Dimensional verification | None | Spacing verification of each unit | Dimensional conformity • Guarantee of the string spacing • Easy installation |
| | Thermal shocks | Two cold-to-hot shocks One hot-to-cold shock | Such as required by CSA with additional thermal treatments specific to Sediver on each glass shell | Reduced operating cost • Extremely low shattering rate in service thanks to a very high quality glass |

S : Standard deviation of the test results

\bar{x} : average value of test results



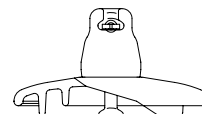
Sediver toughened glass suspension insulators

Dielectric shell profiles

Throughout decades, Sediver engineers have developed and designed different types of insulators adapted to all climates and environments, such as described in technical standard IEC 60815-1.

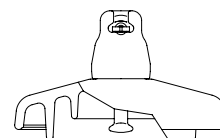
Standard profile:

The standard profile is characterized by a leakage distance* higher than the values indicated in the ANSI C29.2B and by well-spaced under-ribs that allow an effective self-cleaning action by wind or rain. It features a "leakage distance/spacing" ratio of around 2.2 and is particularly effective in suspension and tension applications in very light to medium polluted areas where typically the pollution level (ESDD) is lower than 0.1 mg/cm². (Examples: zones E1 to E4).



Fog type profile:

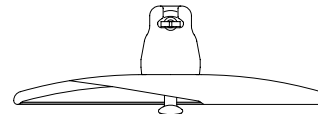
The fog type profile is characterized by long and widely-spaced under-ribs so as to avoid arc bridging between adjacent ribs. It features a « leakage distance/spacing » ratio of around 3.2 and is particularly effective in coastal areas (Salt fog) as well as in polluted areas where a higher specific leakage distance is required. (Examples: areas E5 to E7).



Open profile:

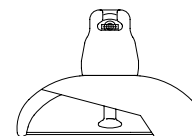
The open type profile features a « leakage distance/spacing » ratio of around 2.4, with no under-ribs so as to avoid the accumulation of solid pollution deposits (dust, sand) on its lower surface. It is particularly adapted to suspension and tension applications in dry desertic areas where wind is predominant and rain infrequent. (Example: areas E1 to E4).

It is also effective for dead-end strings in cases of extreme industrial pollution and can solve ice-bridging problems when it is alternated with others profiles in the string.



Spherical profile:

The spherical shape offers a leakage distance equivalent to that of standard profile type. With a spherical profile manual cleaning is easy and effective.



* or creepage distance

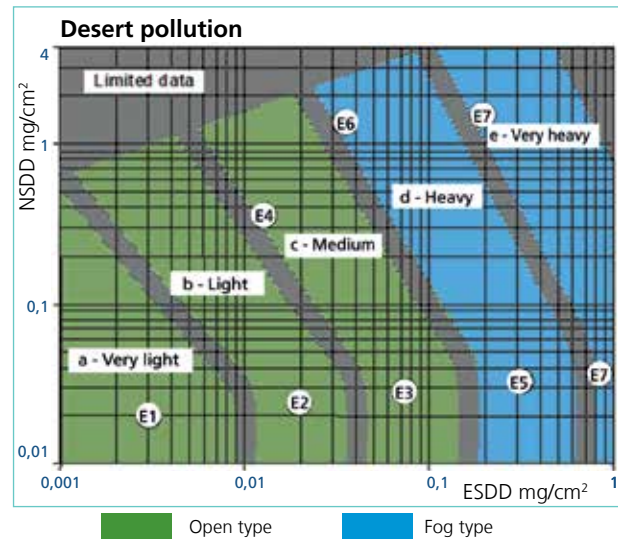
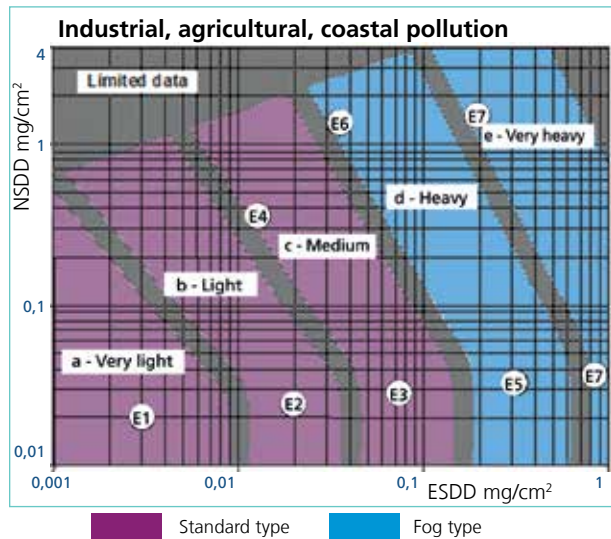


Selection criteria for pollution management

Choice of the insulator profile

Technical standard IEC 60815-1 defines 5 levels of pollution according to the pollution severity: very light, light, medium, heavy and very heavy.

The levels of pollution are defined according to the Equivalent Salt Deposit Density (ESDD) and the Non-Soluble Deposit Density (NSDD) on the surface of the insulator.



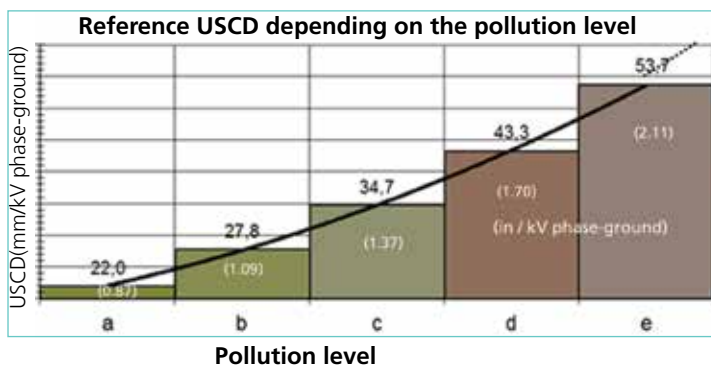
In the case of industrial, agricultural and coastal pollution, Sediver recommends the use of the standard profile in very light, light and medium polluted areas and the fog type profile in heavy and very heavy polluted areas.

In the case of desert pollution Sediver recommends the use of the open profile in very light, light and medium polluted areas and the fog type profile in heavy and very heavy polluted areas.

Choice of insulation level

The number of insulators per string depends on the maximum voltage of the transmission line and the pollution severity of the region.

It should be calculated in accordance with the specific creepage distance (USCD*) as defined by the IEC 60815-2 standard.



String dimensioning example:

For a 500 kV line,
 (max. phase-ground voltage: $525 / \sqrt{3} = 303$ kV)
 located on the coast in a heavy pollution level
 Selected insulator: N 160P / 146
 (fog type profile with 545 mm leakage distance)

Total leakage distance needed:

- $43.3 \times 303 = 13,120$ mm.

Number of insulators in the string:

- $13,120 / 545 = 24$ insulators.

(* USCD = Leakage distance of the string of insulators divided by the RMS value of the highest power frequency voltage seen by the string (phase - ground).

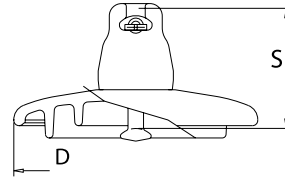
SEDICOAT: RTV coated glass

In cases of extreme pollution when regular washing of the insulator strings may become necessary, Sediver offers **Sedicoat®**: Sediver silicone coated toughened glass insulator (see page13)

Sediver thanks the International Electrotechnical Commission (IEC) for allowing the use in this catalog of figure 1 page 18 of the Technical Specification 60815-1:2008 and figure 1 page 9 of the Technical Specification 60815-2:2008. These extracts are subjected to the IEC, Geneva, Switzerland copyright (www.iec.ch). The IEC is not liable of the use in which these extracts have been reproduced by Sediver nor can be held responsible for its content and exactness.
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Sediver toughened glass suspension insulators

Ball & Socket coupling



| | | Standard Profile | | | | | | | |
|--|--------|-------------------|-------------------|------------------|------------------|------------------|------------------|--------------------|-------------------|
| Insulator type | | N70/146 | N12/146 | N160/146 | N16/171 | N21/156 | N21/171 | F300/195 | F400/205 |
| CSA type | | CS-3 | CS-5 | CS-8 | CS-8A | CS-11 | CS-11A | CS-13 | CS-14 |
| Equivalent ANSI class or IEC | | 52-3-L | 52-5-L | 52-8-L | | 52-11 | | U300B | U400B |
| Coupling according to ANSI C29.2B or IEC 60120 | | Type B | Type J | Type K | Type K | Type K | Type K | IEC 24 | IEC 28 |
| MECHANICAL CHARACTERISTICS | | | | | | | | | |
| Mechanical failing load | kN | 70 | 120 | 160 | 160 | 222 | 222 | 300 | 400 |
| | lbs | 15,000 | 25,000 | 36,000 | 36,000 | 50,000 | 50,000 | 66,000 | 90,000 |
| Impact strength | N-m | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 |
| | in-lbs | 400 | 400 | 400 | 400 | 400 | 400 | 400 | 400 |
| Tension proof | kN | 35 | 60 | 80 | 80 | 111 | 111 | 150 | 200 |
| | lbs | 7,500 | 12,500 | 18,000 | 18,000 | 25,000 | 25,000 | 33,000 | 45,000 |
| DIMENSIONS | | | | | | | | | |
| Diameter (D) | mm | 255 | 255 | 280 | 280 | 280 | 280 | 320 | 360 |
| | in | 10 | 10 | 11 | 11 | 11 | 11 | 12 ^{5/8} | 14 ^{1/8} |
| Spacing (S) | mm | 146 | 146 | 146 | 171 | 156 | 171 | 195 | 205 |
| | in | 5 ^{3/4} | 5 ^{3/4} | 5 ^{3/4} | 6 ^{3/4} | 6 ^{1/8} | 6 ^{3/4} | 7 ^{11/16} | 8 ^{1/16} |
| Creepage distance | mm | 320 | 320 | 380 | 380 | 380 | 380 | 480 | 550 |
| | in | 12 ^{5/8} | 12 ^{5/8} | 15 | 15 | 15 | 15 | 19 | 21 ^{5/8} |
| ELECTRICAL CHARACTERISTICS | | | | | | | | | |
| Low frequency dry flashover | kV | 80 | 80 | 80 | 80 | 80 | 80 | 95 | 100 |
| Low frequency wet flashover | kV | 50 | 50 | 50 | 50 | 50 | 50 | 55 | 60 |
| Positive critical impulse flashover | kV | 125 | 125 | 125 | 125 | 140 | 140 | 145 | 150 |
| Negative critical impulse flashover | kV | 130 | 130 | 130 | 130 | 140 | 140 | 145 | 150 |
| Low frequency puncture voltage | kV | 130 | 130 | 130 | 130 | 130 | 130 | 140 | 140 |
| R.I.V low frequency test voltage | kV | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Max. RIV at 1 MHz | µV | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 |
| PACKING AND SHIPPING DATA | | | | | | | | | |
| Approx. net weight per unit | kg | 4 | 4 | 6 | 6 | 7.2 | 7.2 | 10.9 | 14 |
| No. of insulators per crate | | 6 | 6 | 6 | 6 | 6 | 6 | 5 | 2 |
| No. of insulators per pallet | | 72 | 72 | 54 | 54 | 54 | 54 | 45 | 36 |

Custom products, not shown here are also available

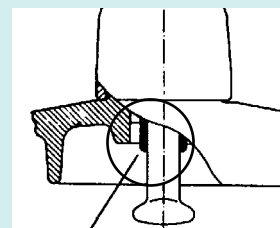
Corrosion prevention solutions

Corrosion prevention sleeve

In severely corrosive marine and industrial atmospheres, the galvanized coating on suspension insulator pins may deteriorate over time and be followed by corrosion of the pin itself. To prevent this form of pin damage, Sediver can supply insulators equipped with a corrosion prevention sleeve made of high-purity zinc. The insulators are then designated by "DC" (N12/146 becomes N12/146DC).

Heavy galvanization

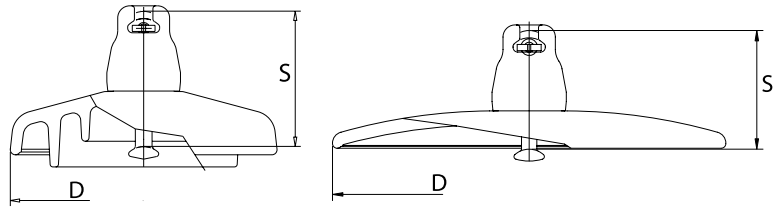
All Sediver ferrous metal fittings are hot-dip galvanized. CSA C411.1-10 requires a minimum zinc coating mass of 455 g/m² corresponding to a thickness of 65 µm. In severe conditions, where this standard protection is known to be insufficient, Sediver offers enhanced protection of the cap and the pin by increasing the minimum thickness of zinc to 100 µm, or up to 114 µm upon request.



Corrosion prevention sleeve

Sediver toughened glass suspension insulators

Ball & Socket coupling



| Insulator type | Fog Profile | | | | Open Profile | | | |
|-------------------------------------|-------------|------------|------------|------------|--------------|-----------|----------|--------|
| | N100P/146DC | N12P/146DC | N16P/171DC | N21P/171DC | N12D/146 | N160D/146 | N21D/156 | |
| Coupling according to ANSI C29.2B | Type B | Type J | Type K | Type K | Type J | Type K | Type K | |
| MECHANICAL CHARACTERISTICS | | | | | | | | |
| Mechanical failing load | kN | 100 | 120 | 160 | 222 | 120 | 160 | 222 |
| | lbs | 22,000 | 25,000 | 36,000 | 50,000 | 25,000 | 36,000 | 50,000 |
| Impact strength | N-m | 45 | 45 | 45 | 45 | 45 | 45 | 45 |
| | in-lbs | 400 | 400 | 400 | 400 | 400 | 400 | 400 |
| Tension proof | kN | 50 | 60 | 80 | 111 | 60 | 80 | 111 |
| | lbs | 11,000 | 12,500 | 18,000 | 25,000 | 12,500 | 18,000 | 25,000 |
| DIMENSIONS | | | | | | | | |
| Diameter (D) | mm | 280 | 280 | 330 | 330 | 380 | 420 | 420 |
| | in | 11 | 11 | 13 | 13 | 15 | 16 1/2 | 16 1/2 |
| Spacing (S) | mm | 146 | 146 | 171 | 171 | 146 | 146 | 156 |
| | in | 5 3/4 | 5 3/4 | 6 3/4 | 6 3/4 | 5 3/4 | 5 3/4 | 6 1/8 |
| Creepage distance | mm | 445 | 445 | 545 | 545 | 365 | 375 | 375 |
| | in | 17 1/2 | 17 1/2 | 21 1/2 | 21 1/2 | 14 3/8 | 14 3/4 | 14 3/4 |
| ELECTRICAL CHARACTERISTICS | | | | | | | | |
| Low frequency dry flashover | kV | 100 | 100 | 105 | 105 | 65 | 75 | 75 |
| Low frequency wet flashover | kV | 60 | 60 | 65 | 65 | 50 | 50 | 50 |
| Positive critical impulse flashover | kV | 140 | 140 | 170 | 170 | 100 | 105 | 105 |
| Negative critical impulse flashover | kV | 140 | 140 | 160 | 160 | 100 | 105 | 105 |
| Low frequency puncture voltage | kV | 130 | 130 | 130 | 130 | 130 | 130 | 130 |
| R.I.V low frequency test voltage | kV | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Max. RIV at 1 MHz | µV | 50 | 50 | 50 | 50 | 50 | 50 | 50 |
| PACKING AND SHIPPING DATA | | | | | | | | |
| Approx. net weight per unit | kg | 5.8 | 5.8 | 8.9 | 10.1 | 5.6 | 8.0 | 8.9 |
| No. of insulators per crate | | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| No. of insulators per pallet | | 54 | 54 | 54 | 54 | 48 | 48 | 48 |

All Fog type models are equipped with a zinc sleeve
Custom products, not shown here are also available

Ice bridging solutions in contaminated areas

The large diameter of the open profile glass shell can be used advantageously to alleviate ice bridging problems.

Flashovers due to ice bridging can occur under specific climatic conditions with ambient temperature close to the melting point of ice. Urban areas with presence of atmospheric particles and contaminants are most prone to ice bridging problems.

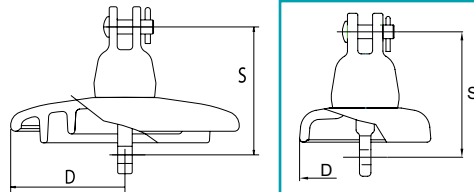
The use of alternate shed profile insulators reduces the risk of flashover due to ice bridging since it effectively doubles the length of icicles required to bridge in between insulators.

This solution has been adopted by one large Canadian utility and proven effective for more than 25 years of service experience.



Sediver toughened glass suspension insulators

Clevis coupling CT



| | | Standard Profile | Ground wire insulator |
|-------------------------------------|--------|-------------------|-----------------------|
| Insulator type | | CT12/146 | CT14-6/146 |
| CSA type | | CS-6 | |
| Equivalent ANSI class | | 52-6-L | |
| MECHANICAL CHARACTERISTICS | | | |
| Mechanical failing load | kN | 120 | 136 |
| | lbs | 25,000 | 30,000 |
| Impact strength | N-m | 45 | 45 |
| | in-lbs | 400 | 400 |
| Tension proof | kN | 60 | 68 |
| | lbs | 12,500 | 15,000 |
| DIMENSIONS | | | |
| Diameter (D) | mm | 255 | 155 |
| | in | 10 | 6 |
| Spacing (S) | mm | 146 | 146 |
| | in | 5 ^{3/4} | 5 ^{3/4} |
| Creepage distance | mm | 320 | 135 |
| | in | 12 ^{5/8} | 5 ^{1/3} |
| ELECTRICAL CHARACTERISTICS | | | |
| Low frequency dry flashover | kV | 80 | 40 |
| Low frequency wet flashover | kV | 50 | 20 |
| Positive critical impulse flashover | kV | 125 | 70 |
| Negative critical impulse flashover | kV | 130 | 70 |
| Low frequency puncture voltage | kV | 130 | 90 |
| R.I.V low frequency test voltage | kV | 10 | 7.5 |
| Max. RIV at 1 MHz | μV | 50 | 50 |
| PACKING AND SHIPPING DATA | | | |
| Approx. net weight per unit | kg | 4 | 4.4 |
| No. of insulators per crate | | 6 | 6 |
| No. of insulators per pallet | | 72 | |

Sediver model CT14-6/146 is an ideal solution for supporting and insulating ground (shield) wires.

It can be installed in either suspension or dead-end configurations.

Custom products and clevis insulators for distribution applications are also available

Packing

The methods employed by Sediver to pack and palletize our toughened glass insulators are the result of the experience we gained from shipping hundreds of millions of insulators to warehouses and construction sites in 150 countries worldwide.

Factory-assembled short strings of Sediver Insulators are packed in wooden crates, which are reinforced and held closed by external wire bindings (no nails are used).



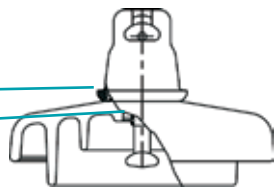
Crate in open position with its internal brace to permit stacking.



Crates are evenly stacked on a sturdy four-way wooden pallet. This assembly is held tightly in place with either steel or plastic bands, and is protected with a polyethylene film.

HVDC applications: Sediver High Resistivity Toughened glass insulators

Specific electric stresses resulting from a unidirectional flow of direct electric current require the use of specially designed insulators able to resist corrosion, pollution accumulation and other phenomena directly related to DC field conditions.

| HVDC specific stresses | Sediver solution | | User benefits |
|--|--|--|--|
| Electrostatic attraction of the dust on insulator surface | Adapted glass shell design with wide spacing between ribs and increased leakage distance |  | High pollution efficiency : reduced maintenance costs |
| Unidirectional leakage current leading to metal part corrosion | Protection of the metal fittings Pure zinc collar bonded to the cap Pure zinc sleeve bonded to the pin | | Longer life expectancy and no rust deposit on the dielectric |
| Ionic migration Ionic accumulation | Special glass chemistry imparting high resistance to localized thermal stress and ion flow | | No puncture : reduced maintenance costs |

For extreme pollution: Sedicoat® solution

In case of extreme or exceptional pollution, it may become necessary to wash the glass and porcelain insulators so as to reduce the risk of flashover due to the critical deposit of pollution. Composite insulators can be used in these conditions. Nonetheless, the benefits linked to the hydrophobicity and profile of polymer insulators are outweighed by the difficulties of inspection and diagnosis of aging as well as the added complexity of carrying out live line work.

Sedicoat: no washing is needed anymore

Sedicoat insulators are Sediver toughened glass insulators coated with silicone. The silicone coating procures hydrophobic properties to the surface of the glass shell and thus significantly enhances its electrical performance under extreme pollution. Sedicoat insulators offer a solution that eliminates the need for regular washing in extreme pollution conditions.

The application of the coating is performed in the factory according to a specific industrial process qualified by Sediver.

Main advantages:

- Reduce the maintenance cost as there is no need for washing
- Keep the inherent properties of the toughened glass in terms of:
 - easiness and reliability of visual inspection
 - safe live-line working
 - long term electrical and mechanical reliability
 - no aging
- No need to modify tower design
- Can be applied on all glass profiles



**A solution confirmed by
+1 million insulators in service
& 20 years of satisfactory service**

Sedicoat is the solution that maintains the unique properties of Sediver toughened glass insulators while eliminating the need for washing under extreme pollution conditions.

Sediver toughened glass suspension insulators

ANSI string electrical ratings

Standard profile

Standard profile suspension insulator string flashover voltages based on the test procedure of the ANSI C29.1 and C29.2B Standards.

| Catalog N° | Diameter / Spacing Ø 255/146 - Ø 280/146 | | | | Diameter / Spacing Ø 280/156 | | | |
|---------------|---|--|------|---|---------------------------------|--|------|---|
| | N70/146 - N12/146 - N160/146 | | | | N21/156 | | | |
| | Number of units | Low frequency flashover voltage (kV) | | Critical impulse flashover voltage (kV) | | Low frequency flashover voltage (kV) | | Critical impulse flashover voltage (kV) |
| DRY | | WET | + | - | DRY | WET | + | - |
| 2 | 145 | 90 | 220 | 225 | 145 | 90 | 230 | 230 |
| 3 | 205 | 130 | 315 | 320 | 210 | 130 | 325 | 330 |
| 4 | 270 | 170 | 410 | 420 | 275 | 170 | 425 | 440 |
| 5 | 325 | 215 | 500 | 510 | 330 | 215 | 515 | 540 |
| 6 | 380 | 255 | 595 | 605 | 385 | 255 | 610 | 630 |
| 7 | 435 | 295 | 670 | 695 | 435 | 295 | 700 | 720 |
| 8 | 485 | 335 | 760 | 780 | 490 | 335 | 790 | 810 |
| 9 | 540 | 375 | 845 | 860 | 540 | 375 | 880 | 900 |
| 10 | 590 | 415 | 930 | 945 | 595 | 415 | 970 | 990 |
| 11 | 640 | 455 | 1015 | 1025 | 645 | 455 | 1060 | 1075 |
| 12 | 690 | 490 | 1105 | 1115 | 695 | 490 | 1150 | 1160 |
| 13 | 735 | 525 | 1185 | 1195 | 745 | 525 | 1240 | 1245 |
| 14 | 785 | 565 | 1265 | 1275 | 790 | 565 | 1330 | 1330 |
| 15 | 830 | 600 | 1345 | 1360 | 840 | 600 | 1415 | 1420 |
| 16 | 875 | 635 | 1425 | 1440 | 890 | 635 | 1500 | 1510 |
| 17 | 920 | 670 | 1505 | 1530 | 935 | 670 | 1585 | 1605 |
| 18 | 965 | 705 | 1585 | 1615 | 980 | 705 | 1670 | 1700 |
| 19 | 1010 | 740 | 1665 | 1700 | 1025 | 740 | 1755 | 1795 |
| 20 | 1050 | 775 | 1745 | 1785 | 1070 | 775 | 1840 | 1890 |
| 21 | 1100 | 810 | 1825 | 1870 | 1115 | 810 | 1925 | 1985 |
| 22 | 1135 | 845 | 1905 | 1955 | 1160 | 845 | 2010 | 2080 |
| 23 | 1180 | 880 | 1985 | 2040 | 1205 | 880 | 2095 | 2175 |
| 24 | 1220 | 915 | 2065 | 2125 | 1250 | 915 | 2180 | 2270 |
| 25 | 1260 | 950 | 2145 | 2210 | 1290 | 950 | 2260 | 2365 |
| 26 | 1300 | 985 | 2220 | 2295 | 1330 | 958 | 2390 | 2465 |
| 27 | 1340 | 1015 | 2300 | 2380 | 1370 | 1015 | 2470 | 2555 |
| 28 | 1380 | 1045 | 2375 | 2465 | 1410 | 1045 | 2570 | 2650 |
| 29 | 1425 | 1080 | 2455 | 2550 | 1455 | 1080 | 2650 | 2740 |
| 30 | 1460 | 1110 | 2530 | 2635 | 1490 | 1110 | 2740 | 2830 |

These electrical ratings are applicable to Sediver suspension insulator strings not equipped with arcing devices or grading rings.

According to the American Standard the average value of three tested strings shall equal or exceed:

95% of the guaranteed values as given in the data sheet, for low frequency dry flashover,

90% of the guaranteed values as given in the data sheet, for low frequency wet flashover,

92% of the guaranteed values as given in the data sheet, for critical impulse flashover.

Sediver toughened glass suspension insulators

ANSI string electrical ratings

Fog type profile

Fog type profile suspension insulator string flashover voltages based on the test procedure of the ANSI C29.1 and C29.2B Standards.

| Catalog N° | Diameter / Spacing Ø 280/146 | | | | Diameter / Spacing Ø 330/171 | | | |
|------------|---------------------------------|--------------------------------------|------|---|---------------------------------|--------------------------------------|------|---|
| | N100P/146DC - N12P/146DC | | | | N16P/171DC - N21P/171DC | | | |
| | Number of units | Low frequency flashover voltage (kV) | | Critical impulse flashover voltage (kV) | | Low frequency flashover voltage (kV) | | Critical impulse flashover voltage (kV) |
| DRY | | WET | + | - | DRY | WET | + | - |
| 2 | 155 | 95 | 270 | 260 | 160 | 110 | 315 | 300 |
| 3 | 215 | 13 | 380 | 355 | 230 | 145 | 440 | 410 |
| 4 | 270 | 165 | 475 | 435 | 290 | 155 | 550 | 505 |
| 5 | 325 | 200 | 570 | 520 | 350 | 225 | 660 | 605 |
| 6 | 380 | 240 | 665 | 605 | 405 | 265 | 775 | 705 |
| 7 | 435 | 275 | 750 | 690 | 460 | 310 | 870 | 800 |
| 8 | 485 | 315 | 835 | 775 | 515 | 355 | 970 | 900 |
| 9 | 540 | 350 | 920 | 860 | 570 | 390 | 1070 | 1000 |
| 10 | 590 | 375 | 1005 | 950 | 625 | 430 | 1170 | 1105 |
| 11 | 640 | 410 | 1090 | 1040 | 680 | 460 | 1270 | 1210 |
| 12 | 690 | 440 | 1175 | 1130 | 735 | 495 | 1370 | 1315 |
| 13 | 735 | 470 | 1260 | 1220 | 790 | 530 | 1465 | 1420 |
| 14 | 785 | 500 | 1345 | 1310 | 840 | 565 | 1565 | 1525 |
| 15 | 830 | 525 | 1430 | 1400 | 885 | 595 | 1665 | 1630 |
| 16 | 875 | 555 | 1515 | 1490 | 935 | 630 | 1765 | 1735 |
| 17 | 920 | 580 | 1600 | 1595 | 980 | 660 | 1860 | 1845 |
| 18 | 965 | 615 | 1685 | 1670 | 1030 | 690 | 1960 | 1945 |
| 19 | 1010 | 640 | 1770 | 1755 | 1075 | 725 | 2060 | 2040 |
| 20 | 1055 | 670 | 1850 | 1840 | 1120 | 755 | 2155 | 2140 |
| 21 | 1100 | 695 | 1930 | 1925 | 1165 | 785 | 2245 | 2240 |
| 22 | 1145 | 725 | 2010 | 2010 | 1210 | 820 | 2340 | 2340 |
| 23 | 1190 | 750 | 2090 | 2095 | 1255 | 850 | 2430 | 2440 |
| 24 | 1235 | 780 | 2170 | 2180 | 1300 | 885 | 2525 | 2540 |
| 25 | 1280 | 810 | 2250 | 2265 | 1345 | 910 | 2620 | 2635 |
| 26 | 1325 | 835 | 2330 | 2350 | 1385 | 945 | 2710 | 2735 |
| 27 | 1370 | 860 | 2410 | 2435 | 1430 | 975 | 2805 | 2835 |
| 28 | 1410 | 890 | 2490 | 2520 | 1470 | 1005 | 2900 | 2935 |
| 29 | 1455 | 915 | 2560 | 2600 | 1515 | 1035 | 2980 | 3025 |
| 30 | 1495 | 940 | 2630 | 2680 | 1555 | 1065 | 3060 | 3120 |

These electrical ratings are applicable to Sediver suspension insulator strings not equipped with arcing devices or grading rings. According to the American Standard the average value of three tested strings shall equal or exceed: 95% of the guaranteed values as given in the data sheet, for low frequency dry flashover, 90% of the guaranteed values as given in the data sheet, for low frequency wet flashover, 92% of the guaranteed values as given in the data sheet, for critical impulse flashover.

Contribution to international committees

Since the very beginning of international technical cooperation, Sediver has always been an active member in fields of research and standardization in international committees and working groups dealing with all aspects of high voltage insulation; for example Sediver experts are Project Leaders in IEC working groups 36WG11, 36BMT10, CIGRE D1-B2 and contribute to the activities of NEMA-ANSI, IEEE and CSA standard Committees.

List of some IEEE and international publications on glass:

- GEORGE JM., PRAT S., VIRLOGEUX F. "Coating Glass Insulators for Service in Severe Environments" INMR Quarter 4 2014
- GEORGE JM., LODI Z. "Mechanical and electrical behaviour of a damaged toughened glass insulator" EDM - Fort Collins USA 2014
- GEORGE JM., PRAT S., TARTIER S., LODI Z. "Electrical characteristics and properties of a stub" ISH 2013 SEOUL, KOREA
- GEORGE JM., DEL BELLO E. "Assessment of electrical and mechanical performance of toughened glass insulators removed from existing HV lines" CIGRE REGIONAL MEETING – CALGARY AUGUST 2007
- PAIVA O ; SUASSUNA R ; DUMORA D ; PARRAUD R ; FERREIRA L ; NAMORA M "Recommendations to solve corrosion problem on HV insulator strings in tropical environment" CIGRE SYMPOSIUM CAIRNS 2001 Paper 300-05
- DUMORA , R. PARRAUD "Corrosion mechanism of insulators in tropical environment" CIGRE SYMPOSIUM CAIRNS 2001 Paper 300-04
- PARRAUD R ; PECLY H "Long term performance of toughened glass insulators on AC and DC transmission lines : improvement, field experience and recommendations" CIGRE INTERNATIONAL WORKSHOP ON INSULATORS – RIO JUNE 1998
- CROUCH A ; SWIFT D ; PARRAUD R ; DE DECKER D "Aging mechanisms of AC energised insulators" CIGRE 1990 Paper 22-203
- PARRAUD R ; LUMB C ; SARDIN JP "Reflexions on the evaluation of the long term reliability of ceramic insulators" IEEE WG INSUL. STRENGTH RATING 1987
- PARGAMIN L ; PARRAUD R " A key for the choice of insulators for DC transmission lines" IEEE HVDC TRANSMISSION MADRAS 1986
- PARRAUD R ; LUMB C "Lightning stresses on overhead lines" IEEE BANGKOK 1985
- MAILFERT R ; PARGAMIN L ; RIVIERE D "Electrical reliability of DC line insulators" IEEE ELECTRICAL INSULATION 1981 N° 3
- COUQUELET F ; RIVIERE D ; WILLEM M "Experimental assessment of suspension insulator reliability" IEEE CONFERENCE PAPER 1972 Paper 173-8

ISO certifications



All our manufacturing facilities worldwide are certified ISO 9001 & ISO 14001

Catalogs and Technical Brochures



- Sediver HRTG insulators for HVDC applications
- Sedicoat, RTV silicone coated toughened glass insulators
- Sediver toughened glass: endurance

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